Estimate of SLCAIP Net Firming Purchase Costs (BHBF)

					830-BHBF								
	600	800	800	600	830	550	560	650	820	820	600	600	8,230
[+ long hydro, - short hydro]	November	December	January	February	March	April	May	June	July	August	September	October	
Total Energy Balance (kWh)	(97,322,389)	(58,067,204)	(68,282,402)	(121,511,699)	(41,468,189)	(81,697,080)	(69,483,672)	(55,282,920)	6,299,742	10,663,124	(23,452,848)	(53,688,481)	
On-Peak Energy Balance (kWh)	(73,902,525)	(50,380,293)	(52,619,620)	(95,175,824)	(27,978,433)	(42,692,787)	(38,575,072)	(23,978,232)	6,299,742	10,663,124	(9,055,914)	(43,252,058)	
Off-Peak Energy Balance (kWh)	(23,419,864)	(7,686,911)	(15,662,783)	(26,335,875)	(13,489,756)	(39,004,293)	(30,908,600)	(31,304,688)	-	-	(14,396,933)	(10,436,423)	
On Peak Futures Price (from EM Report)	$ 57.40	$ 68.75	$ 57.50	$ 57.25	$ 57.50	$ 64.25	$ 64.25	$ 64.25	$ 86.00	$ 86.00	$ 86.00	$ 65.00	
Off Peak Futures Price (from EM Report)	$ 39.94	$ 47.50	$ 38.84	$ 38.67	$ 38.84	$ 43.40	$ 43.40	$ 43.40	$ 58.09	$ 58.09	$ 58.09	$ 43.90	
On Peak Purchase Cost	$ 4,242,005	$ 3,463,645	$ 3,025,628	$ 5,448,816	$ 1,608,760	$ 2,743,012	$ 2,478,448	$ 1,540,601	$ -	$ -	$ 778,809	$ 2,811,384	
Off Peak Purchase Cost	$ 935,389	$ 365,128	$ 608,342	$ 1,018,408	$ 523,942	$ 1,692,786	$ 1,341,433	$ 1,358,623	$ -	$ -	$ 836,318	$ 458,159	
Total Peak Purchase Cost	$ 5,177,394	$ 3,828,773	$ 3,633,971	$ 6,467,224	$ 2,132,702	$ 4,435,798	$ 3,819,882	$ 2,899,225	$ -	$ -	$ 1,615,126	$ 3,269,543	
Seasonal Purchase Totals					$ 21,240,065						$ 12,770,031		
												$ 37,279,638	
On Peak Surplus Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 541,778	$ 917,029	$ -	$ -	
Off Peak Surplus Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
Total Peak Purchase Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 541,778	$ 917,029	$ -	$ -	
					$ -						$ 1,458,807		$ 35,820,832

Estimate of SLCAIP Net Firming Purchase Costs (ROD)

	600	800	800	600	600	600	600	650	850	900	630	600	8,230
[+ long hydro, - short hydro]	November	December	January	February	March	April	May	June	July	August	September	October	
Total Energy Balance (kWh)	(97,322,389)	(58,067,204)	(68,282,402)	(121,516,786)	(103,330,130)	(63,209,311)	(54,325,505)	(55,282,920)	17,983,642	40,896,836	(12,016,890)	(53,674,682)	
On-Peak Energy Balance (kWh)	(73,902,525)	(50,380,293)	(52,619,620)	(95,165,648)	(67,929,344)	(28,163,562)	(25,989,419)	(23,978,232)	17,841,350	38,689,442	(1,506,834)	(43,173,610)	
Off-Peak Energy Balance (kWh)	(23,419,864)	(7,686,911)	(15,662,783)	(26,351,138)	(35,400,786)	(35,045,750)	(28,336,086)	(31,304,688)	142,293	2,207,394	(10,510,056)	(10,501,072)	
On Peak Futures Price (from EM Report)	$ 57.40	$ 68.75	$ 57.50	$ 57.25	$ 57.50	$ 64.25	$ 64.25	$ 64.25	$ 86.00	$ 86.00	$ 86.00	$ 65.00	
Off Peak Futures Price (from EM Report)	$ 39.94	$ 47.50	$ 38.84	$ 38.67	$ 38.84	$ 43.40	$ 43.40	$ 43.40	$ 58.09	$ 58.09	$ 58.09	$ 43.90	
On Peak Purchase Cost	$ 4,242,005	$ 3,463,645	$ 3,025,628	$ 5,448,233	$ 3,905,937	$ 1,809,509	$ 1,669,820	$ 1,540,601	$ -	$ -	$ 129,588	$ 2,806,285	
Off Peak Purchase Cost	$ 935,389	$ 365,128	$ 608,342	$ 1,018,999	$ 1,374,967	$ 1,520,986	$ 1,229,786	$ 1,358,623	$ -	$ -	$ 610,529	$ 460,997	
Total Peak Purchase Cost	$ 5,177,394	$ 3,828,773	$ 3,633,971	$ 6,467,232	$ 5,280,904	$ 3,330,494	$ 2,899,606	$ 2,899,225	$ -	$ -	$ 740,117	$ 3,267,282	
Seasonal Purchase Totals					$ 24,388,274						$ 9,869,442		
												$ 37,524,998	
On Peak Surplus Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,534,356	$ 3,327,292	$ -	$ -	
Off Peak Surplus Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,266	$ 128,228	$ -	$ -	
Total Peak Purchase Cost	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,542,622	$ 3,455,520	$ -	$ -	
					$ -						$ 4,998,141		$ 32,526,857 $ (3,293,975)